

September 3, 2020

3:00 pm

Via ZOOM (Online)



Attendance:

Adam Payzant, CP Energy	Helge Nome, Community	Sarah Barcelo, Repsol
Alister Wilson, CNRL	James Lutes, Bonavista	Shauna Mason, TC Energy
Cammie Laird, Clearwater County	Jeff Hartling, Town of RMH	Thalia Aspeslet, Pieridae
Cole Thomson, TC Energy (phone)	Jerry Pratt, County	Vanessa Cartwright, Keyera Corp.
Connie Sands, Community	Lucie Geczi, GOA, Labour	Rick Anderson, Facilitator
Darcy Allen, (via phone)	Malina Adams, TC Energy (phone)	Dawn Thomas, Note taker
Dave Baker, CNRL (via phone)	Michelle Meatheringam, Chamber	
Graham Gilchrist, Chilchrist Consult	Murray Welch, Community	

Introductions:

Review Agenda:

- Approved

Review March Meeting Notes:

- Approved

Review June Meeting Notes:

- Approved

Updates/Action Items:

- Over the summer period just fielding a few calls and forwarding various announcements to the group as they came in.
- Rick was able to attend the Indigenous Relations Training (U of C) thanks to Repsol opportunity. The 4-day course was an excellent training session and a great opportunity.

Member Updates/In the Neighborhood:

Members present gave verbal updates. Only written updates submitted are included in the meeting notes. Attendees shared activity updates, and information about local events.

Written updates:

TC Energy

NGTL Clearwater Compressor Station Unit Addition C7 Project:

- Construction has started at the 30MW Compressor Unit Addition Located at SE-03-036-07-W (~16 km southwest of Caroline).
- The prime contractor responsible for construction of the Project is Mastec Canada.
- Mastec mobilized to site on August 12, 2020 and construction activities commenced on August 17, 2020 for clearing and civil earthworks.
- Upcoming construction activities scheduled to commence in September include:
 - Earthworks hauling, hydro-vac activities, delivery and install of piles, delivery of structural steel and concrete, delivery of cranes and other equipment to site, piping and welding.
- Average workforce in September will be 57 people, ramping up to an estimated 105 by November.
 - Most crews are being accommodated locally and transported by bus from Caroline, AB.
- Commissioning activities are anticipated to start in June 2021 and continue until in-service.
- Construction completion / anticipated in-service is planned for November 1, 2021.

2021 NGTL System Expansion Project:

- The 2021 NGTL Expansion Project (Project) consists of approximately 344 km of 48-inch pipe along with 3 compressor unit additions along the Grande Prairie Mainline and Edson Mainline.
 - Almost all the pipe is looping existing NGTL pipelines (paralleling existing right-of-way) and located in Alberta.
- In Clearwater County, the Project includes:
 - the Brewster Pipeline Section, a 48.6 km 48-inch pipeline beginning at SW 20-043-12 W5M and ending at SE 14-039-10 W5M, and
 - the 30 MW Nordegg Compressor Station Unit Addition at SW 20-043-12 W5M.
- On February 19, 2020, the (CER) issued its Recommendation Report for the Project, finding it to be in the Public Interest and recommended that the Governor in Council (GIC) approve the Project.
 - The legislated timeline for GIC review prior to rendering a decision is 90 days from the issuance of the CER recommendation report (or approximately May 19, 2020).
- On May 19, 2020, NGTL received notice that the GIC had extended the decision timeline by up to 150 days (no later than October 19, 2020).
 - A notification was sent all interested parties regarding the delay announcement.
- NGTL is currently still awaiting GIC approval and final authorization from the CER for the Project in order to proceed with construction.

- Construction plans are being updated and will be shared by NGTL when regulatory clarity is received.
- A workforce temporary accommodation strategy has been revised and shared with key stakeholders in draft, and a finalized plan will be submitted later in September to the CER.
 - A number of changes were required to our planned accommodation strategy in light of the COVID-19 pandemic and the changing availability of accommodation options.
 - In the plan, the Brewster Pipeline Section will utilize local, commercially available accommodation such as hotels in Rocky Mountain House and further afield.
 - Due to its location the Nordegg Compressor Station crews will stay at a workforce temporary accommodation facility at the site.
- NGTL will be launching a virtual open house, the first of its kind for TC Energy, in September and will share links so that community members can explore information about our project, ask questions and provide feedback.

NGTL West Path Delivery 2022 Project

- An application was sent to the CER on June 1, 2020.
- We are currently investigating potential temporary workforce accommodation options in the area
- Workforce will peak at between 500-700 workers in Q3 2022
- Geotechnical work is currently underway, along with Traditional Knowledge and Archeology studies
- Seasonal environmental studies are also ongoing.

2022 NGTL Edson Mainline Expansion Project

- The project consists of two pipeline spreads:
 - Elk River Section consists of 40 km of 48-inch pipeline located 115 km southeast from Hinton, AB, in Yellowhead and Clearwater Counties. (Begins at SW 3-47-14-W5M and ends NW 20-43-12-W5M)
 - Alford Section consists of 45 km of 48-inch pipeline located 29 km west from Rocky Mountain House in Clearwater County. (Begins at NE 14-39-10-W5M and ends at SE 3-36-7-W5M)
- Below is the schedule of planned and completed activities:
 - Q2-Q4 2018 – Initial Project Engagement began
 - Q2 2019 – Filed a Section 52 application with NEB predecessor to CER
 - Q3 2021 – Subject to Regulatory Approval, commence project construction activities
 - Q2 2022 – Anticipated In-service for all project components

TC Energy Community Investment Updates:

- Nordegg Community Association (public waste disposal project)
- Sasquatch and Partners (public awareness / back-country safety book for kids)

Bonavista

There has been a few changes here at Bonavista in the last month. Bonavista has transitioned from a public trading company to a privately owned company.

A news release attached for those that may not have seen it.

Bonavista finished completion work on 2 wells drilled at the end of 2019. Surface 04-01-041-07W5, 2 well Pad Willesden Green field. Down Hole location 100/03-04-040-07W5 & 100/14-01-041-07W5. Drilled and completed 2 wells in the Ferrier field (Strachan). Surface 12-16-038-07W5, 2 well Pad. Down Hole location 100/05-28-038-07W5 & 100/11-28-038-07W5.

Drilling 2 wells in the Ferrier field (Strachan). Surface location 15-08-038-07W5, 2 well Pad. Finished drilling 104/15-20-038-07W5 and should be done drilling 103/16-20-038-07W5 in the next few days.

Currently finishing up a new 2 well Pad build in the Willesden Green field at 02-09-041-05W5.

AER

NOTE: for regular updates, please sign up for our [News Release Subscription](#) and [Subscribe to Updates](#)

News Releases:

[Land Petroleum and Bill Fung charged for hindering AER inspections – August 13, 2020](#)

Eight charges have been jointly laid against Land Petroleum and Bill Fung. The charges, which fall under the [Oil and Gas Conservation Act \(OGCA\)](#), are related to facility inspections near Ponoka in August 2018.

Announcements:

[Update to AER Pipeline Performance Report – July 23, 2020](#)

The AER released an updated version of our annual [Pipeline Performance Report](#). The report has been updated to include incident data for 2019.

[Facility, Pipeline, and Well Report Now Available as Self-Service – July 17, 2020](#)

Several reports published by the AER are now available free for download.

Bulletins:

[New Manual on Coal Development in Alberta – August 7, 2020](#)

The manual provides guidance on the submission requirements, application processes, and evaluation criteria for development of coal resources in Alberta. It does not introduce any new requirements; instead, it explains where requirements are found in the various applicable legislation and how those pieces of legislation interact.

[New Edition of Directive 060 – July 7, 2020](#)

The AER released a new edition of *Directive 060: Upstream Petroleum Industry Flaring, Incinerating, and Venting*, consisting of two sets of changes.

Social Media:

YouTube:

[Technical Summary of Directive 060 Methane Regulations](#)

Resource:

[School of Rock](#)

Keyera

Keyera recently underwent sustainable operating cost reduction initiatives to remain competitive in a challenging environment. This did result in workforce reductions at Strachan and Ricinus.

Work is ongoing for the layup of the Ricinus Gas Plant tentatively planned for mid next year as part of the Central Foothills Optimization program.

No shutdowns planned for the Strachan Facility in 2021

Repsol

- No activity planned for remainder of 2020. This includes, construction, drilling, completions, pipeline/facilities work and water operations.
- Recent social investments include:
 - The Medical Equipment Lending Society = \$2,500.00
 - Clearwater County Landcare: Habitat Series Workshops = \$3,000.00
 - Clearwater County Landcare Demonstration Site Shelter Belt = \$2,000.00 (Donation going towards cost to purchase trees to be planted as a shelter belt at the demonstration site).
 - Mountain Rose Women's Shelter (In response to Covid-19 relief efforts) = \$5,000.00

Pieridae

Q2 Financials

- [DELIVERING SOLID RESULTS](https://pieridaeenergy.com/latest-press-releases/74-pieridae-announces-second-quarter-results) – Pieridae releases its Q2 2020 Financial Results (full press release <https://pieridaeenergy.com/latest-press-releases/74-pieridae-announces-second-quarter-results>).

AER License Transfer

- Shell is working towards license transfer resubmission to the AER sometime in Fall 2020. Pieridae currently remains the operator of the Foothills assets, Waterton, Jumping Pound, Caroline and Shantz (sulphur forming facility).

Activity

Maintenance

- Starting September 8th, 2020 we will have crews out conducting pipeline dig and repairs at 4 locations along the liquid sulphur pipeline that runs from the Caroline Gas Complex to the Shantz sulphur forming facility. The pipeline has been shut in for the duration of this work. Due to this pipeline outage, sulphur will be trucked from Caroline Gas Complex to the Shantz facility. The work is expected to be completed the month of September and the pipeline back online the beginning of October. Trucking will cease at that point. We continue to work closely with the AER as well as all affected landowners and occupants during this activity.

New development

- There is no new development planned for 2020.

Community Engagement

Communication

- Prior to COVID-19, Pieridae Energy had planned to host community BBQs as a way to introduce the new company and leadership to the local communities where the former Shell assets operate. Unfortunately that was not possible due to the restrictions around public gatherings. In-lieu of being able to meet in person, a newsletter was sent out to all residents, landowners

and occupants that fall within the Emergency Planning Zones of the Foothills assets. This newsletter covered many topics such as; a company overview, Health, Safety Environment and Reclamation, Emergency Response, Community and Social Investment, Local Leadership, LNG and a financial update. I have attached a copy for those interested in having a look.

Community & Social Investment

- Pieridae continues to support the following local organizations:
 - o Caroline Meals on Wheels
 - o Sundre Community Van Association
 - o Greenwood Neighborhood Place
 - o Caroline Community Medical Clinic

Discussion Items:

Youth Bursary

- No applications have been sent out yet but will be very soon.
- October/November target for bursary selection.
- Leave the selection committee the same as last year to review and award bursary for this year: Cole Thomson, Judy, Vanessa(?), Rick

Outreach Opportunities/Options

- Put some thought into some creative ways that we can reach out to the community and send to Rick via email (rick@rickandersonconsulting.com) before October meeting.

Next Meeting/Restrictions

- One request was for in person for next meeting.
- Clearwater County and some company representatives are receiving guidance to meet virtually when meeting participants are 5 or more.

Next Meeting(s): Next regular meeting will be October 1, 2020; time and venue TBA