

**September 2, 2021**  
**3:00 pm**  
**Leslieville Hall and**  
**Via ZOOM**



**Attendance:**

- |                               |                                  |                              |
|-------------------------------|----------------------------------|------------------------------|
| Adam Payzant, CP Energy (Z)   | Emily Williams, Shell (Z)        | John Reid, Community (Z)     |
| Alistair Wilson, CNRL         | Eric Peats, County               | Marcie Nieman, AER (Z)       |
| Brenda Ross, Community        | Frank Gazdag, Community          | Michael Williams, CNRL       |
| Cammie Laird, County          | Gerald Knopp, Community          | Murray Welch, Community      |
| Cole Thomson, TC Energy (Z)   | Glenn Miller, Ram Coal (Z)       | Preston Seier, TC Energy (Z) |
| Connie Sands, Community       | James Lutes, Bonavista           | Spencer Sinclair, Paramount  |
| Darcy Allen, Farmers Advocate | Jeff Hartling, Town of Rocky (Z) | Ron Hallahan, Community      |
| Dewly Nelson, EFL (Z)         | Jeff Lennard, Community (Z)      | Ryan Sands, Community        |
| Don Riddle, Community (Z)     | Jerry Pratt, Clearwater County   | Rick Anderson, Facilitator   |
| Eleanor Vokes, Community (Z)  | Jesse Kirillo, Repsol (Z)        | Dawn Thomas, Note taker (Z)  |

Blended meeting – Some attended in-person and some attended via Zoom (Z)

**INTRODUCTIONS:**

**REVIEW AGENDA:**

- Reviewed & approved

**REVIEW MEETING NOTES:**

- Reviewed June 2, 2021 meeting notes; Approved

**UPDATES/ACTION ITEMS:**

- Nothing to report.

**MEMBER UPDATES/IN THE NEIGHBORHOOD:**

*Members present gave verbal updates. Only written updates submitted are included in the meeting notes. Attendees shared activity updates, and information about local events. Please provide any written updates to Rick via email ([rick@rickandersonconsulting.com](mailto:rick@rickandersonconsulting.com))*

## **WRITTEN UPDATES:**

### **Keyera**

On August 24, the majority of Ricinus gas volumes were redirected to Strachan, any legacy volumes to be redirected September 3.

On September 1, the Ricinus gas plant will be shut down.

On September 30, decommissioning activities will commence at Ricinus. The plant will be in zero energy state and all copper wiring will be removed prior to the September 30 handover date

### **Pieridae Energy**

#### **Caroline Plant Turnaround Activities:**

##### **Gas Out**

- Flaring at the South and Central Compressor Stations as well as the Gas plant between **September 1<sup>st</sup> – 6<sup>th</sup>**
- Increase in traffic along HWY 22, HWY 587/TWP Rd 344 and RR 6-1
- Total number of contractors at site will be approximately 175 on nights/days combined
- 24 hour operations period with shift changeover happening at 7am and 7pm to avoid school bussing times

##### **Gas In**

- Flaring at the South and Central Compressor Stations as well as the Gas plant the **week of September 27<sup>th</sup>**

##### **Liquid Sulphur Pipeline shut down and maintenance**

- Throughout the duration of the turnaround there will be line maintenance activities on grazing lease and freehold land.

##### **General Pieridae Business Update:**

- Shell Canada Ltd. Foothills Assets licence transfer – All hearing activities are on hold until September 30<sup>th</sup>, 2021. (see Q2-2021 results press release, link below)
- Chief Financial Officer (CFO) changes July 26<sup>th</sup>, 2021.
- Evaluating strategic Goldboro LNG facility design – June FID on former design was not met and therefore new options are being explored.
- The company has engaged Peters & Co. Limited as financial advisor to advise special committee in connection with a comprehensive review and analysis of strategic alternatives to enhance shareholder value. Such alternatives may include, but are not limited to, a corporate sale, merger, a sale of a material portion of Pieridae's assets or other transactions.

More information on the highlighted updates, as well as our quarterly results, can be found in the Press Release section of our website here: <http://pieridaenergy.com/newsroom/latest-news-releases>

## **AER**

### **Stay Informed:**

The business of making sure that energy development happens safely can be complex. To help bring clarity to these complexities, the Alberta Energy Regulator created Resource, our website for sharing stories and videos on energy development and how its regulated in Alberta.

### **Resource**

For regular updates, please sign up for our [News Release Subscription](#) and [Subscribe to Updates](#) Or visit us on [Twitter](#), [LinkedIn](#), and [AER YouTube](#)

### **Contact Information:**

Phone: 1855 297-8311

Email: [Inquiries@aer.ca](mailto:Inquiries@aer.ca)

Emergency 24-hour Response Line 1 800 222-6514

### **Bulletin 2021-32, Large Facility Levy**

The Alberta Energy Regulator recently announced that 40 large-facility operators will be required to pay into a \$3.5-million orphan large facility levy fund. More details can be found here: [Bulletin 2021-32](#).

This is the first time the AER has issued this levy and is one of several tools under our existing liability management programs to ensure closure costs remain with industry.

The \$3.5 million will be used to cover closure costs for two large plants that were licensed to companies that are insolvent. This includes sour gas plants licensed to Shoreline Energy near Silver Valley, and to Lexin Resources and LR Processing near Mazeppa. Shoreline Energy's sour gas plant has been decommissioned by other energy companies that have partial interest in the plant. The outstanding costs incurred for that work form part of this year's levy. The Mazeppa sour gas plant will be decommissioned this year by the Orphan Well Association and costs to complete this work will be spread out over the next three years starting this year. The AER expects to issue this levy for the next three years to fund work to decommission the Mazeppa sour gas plant.

If you have any questions or comments, please contact [OrphanLevy@aer.ca](mailto:OrphanLevy@aer.ca)

### **Bulletin 2021-33, Invitation for Feedback on Proposed New Requirements for Geothermal Resource Development**

This directive contains the requirements for geothermal resource development below the base of groundwater protection. Geothermal resource means the natural heat from the earth that is below the base of groundwater protection, as defined under the Geothermal Resource Development Act (GRDA). Geothermal resource development covers both the commercial and noncommercially development of the geothermal resource and can involve wells, pipelines, and for commercial purposes only, facilities. The entire life cycle of geothermal development is covered: initiation, construction, operation, and closure. Many of the requirements for geothermal development are the same as for oil and gas development. As a result, there are a number of references in this directive to other Alberta Energy Regulator (AER) directives that contain requirements that must be followed. To provide feedback on the draft directive, complete the comment form available on the directive's webpage. Feedback or questions on

the directive should be sent by email to [geothermal@aer.ca](mailto:geothermal@aer.ca). Feedback will be accepted through September 3, 2021. [Bulletin 2021-33](#)

*News Release 2021-06-17, Joint review panel concludes review of Grassy Mountain Coal project June 17, 2021...* The Joint Review Panel for Benga Mining Limited's Grassy Mountain Coal project has completed its review and submitted its final report to the Minister of Environment and Climate Change Canada.

The panel, in its capacity as a hearing panel for the Alberta Energy Regulator, found the project is not in the public interest and has denied the provincial applications.

"The panel's decision reflects the AER's commitment to making evidence-based and risk-informed decisions in the public interest," said Laurie Pushor, president and CEO of the Alberta Energy Regulator.

For more information, review the panel's news release. The report, which includes an executive summary, is available on the AER website. Project information is available on the Impact Assessment Agency of Canada's (IAAC) project registry. Learn more about the AER's hearing process and the provincial-federal joint review panel process. [News Release 2021-06-17](#)

### **Bonavista**

Bonavista is currently drilling one well in the Ferrier Field at 01-09-042-08W5; DH 102/02-33-041-08W5.

Drilled and completed 2 wells in the Willesden Green Field at 16-26-040-06W5; DH 100/13-01-041-06W5 and 102/14-01-041-06W5.

Two more wells are still planned to be drilled in the Willesden Green field at 15-09-041-05W5 before the end of 2021.

### **AEP, Wildlife Management.**

Just a friendly reminder that SEPTEMBER and OCTOBER are months during which bears need to pack a lot of resources for the winter and they will actively search and scavenge for easy meals such as garbage, pet food and bird feeders. These are three attractants that can lure bears into your yard or in the proximity of a disposition.

A bear that accesses garbage or bird seeds or any other source of non-natural food might lose its natural fear of humans and become a risk to humans, pets and property.

PLEASE, at this time, secure your garbage into a locked shed or a garage until you can dispose of it. At home, put away all bird seeders and secure or clean all other attractants, including ripe fruits and berries. And ask your neighbour to do the same.

IF you would like to report a bear sighting, or if you want to receive the latest information where sightings occurred, please send an email to [sightings@mountainviewbearsmart.com](mailto:sightings@mountainviewbearsmart.com) or go on the Mountain View Bearsmart Society website.

If you encounter a bear or other wildlife that may be a public safety concern, please report the incident to the office at 403 845 8250 (8h15am to 4:30pm) or to the 24-hour Report a Poacher line at 1-800-642-3800.

Thank you for doing your part in keeping our bears wild and out of our backyards.

#### **PRESENTATION:**

- **Energy Futures Lab – Dewly Nelson**
  - Dewly provided an overview of the Energy Futures Lab.
  - It is a “social lab” rather than a physical lab, meaning it’s comprised of “fellows” and “partners” that collaborate to explore, develop, support initiatives around effective and realistic transitioning to a broader energy base in Alberta.
  - It has a broad and diverse spectrum of participants and funders.
  - Looks at things like infrastructure needs, social acceptance, policy, etc.
  - Fossil fuels are, and will continue to be, a part of the equation going forward.
  - Works directly with communities to explore opportunities and potential actions.
  - Very active, with several projects completed, several on the go, and more planned.
  - They can be a resource to groups like WCS for speakers, information, etc.
  - Website is [www.energyfutureslab.com](http://www.energyfutureslab.com)
  - Dewly will provide a copy of the presentation to Rick to share with any group members that would like a copy.

#### **DISCUSSION ITEMS:**

- **Public Information Event**
  - Current health restrictions preclude any in-person public event for a while yet.
  - Suggestion that once restrictions lift, we consider arranging to tour a new site facility.
  - Suggestion to consider growing a social media presence. Perhaps using our current Facebook to help raise awareness of other social media events of interest, i.e. podcasts, interviews...
- **Rural crime**
  - Discussion around the continued frustration with rural crime. Affects industry and rural landowners.
  - Discussion around challenges with legal system where individuals are arrested and then system releases them back into the community where they repeat offenses.
  - Discussion around what various groups and initiatives do, and if there might be opportunity for better information sharing between us to help support positive action.
  - Clearwater Community Crime Watch is planning a public meeting for September 16<sup>th</sup> at Dovercourt Hall. Murray will forward event details for Rick to circulate.

They plan to have RCMP speak about preserving evidence at a crime scene.  
Open invitation to group members to attend.

- Rick will see if he can arrange to have someone come speak to WCS on the rural crime topic at a future meeting.

**Next Meeting(s):** October 7, 2021 3:00-5:00 pm at Walking Eagle in Rocky Mountain House

*\*\* (changed to 'Via Zoom only' due to health restrictions announced shortly after the meeting)*