

January 10th, 2019
3:30 p.m.
Leslieville Hall



Attendance:

Adam Payzant, Bellatrix
Cal Rakach, Clearwater Trails
Chad Bunch, Bunch Projects
Cole Thomson, TransCanada
Connie Sands, Community
Craig Acott, Community
Dave Baker, CNRL
Don Riddle, Keyera
Eleanor Vokes, Community
Eric Peats, County
Gerald Knopp, Community

Graeme Purdy, Taqa
James Lutes, Bonavista
Jeff Hartling, Town of Rocky
Jessica Neuendorf, Guest
Jim Andrishak, Paramount
Kaili Kasper, TransCanada
Laurie Bowers, Community
Linda Shippelt-Hubl, Community
Marvin Hubl, Community
Murray Welch, Community
Nelson Ching, TransCanada

Ron Hallahan, Community
Ryan Sands, Youth/Student
Sarah Barcelo, Repsol
Stu Trentham, Tidewater
Tim Link, Tervita
Vanessa Cartwright, Keyera
Wyatt McDonald, Youth/Student
Zach Hubl, Community
Rick Anderson, facilitator

Introductions:

Review Agenda:

- Approved

Review December 2018 meeting notes:

- Approved

Updates / Action Items:

- As a result of the request sent to Alberta Environment and Parks, WCS received an invitation to attend a Bighorn Country Proposal Stakeholder Session on December 12th in Rocky. Several WCS members attended and they provided feedback to the group on their impression of the session. General consensus was that the engagement process was actually minimal considering the scope of the project, and there seems to be very little trust in the process or actual plans within the proposal.
- Rick received a call from a landowner west of Rocky who had some noise related concerns with a rig operating nearby. Rick helped find out which company the rig was with (not a WCS member) with the help of member companies operating in the area. The company was contacted and connected with the concerned landowner and the noise issue appears to have been addressed.
- Rick has booked booth space for WCS at the Chamber's Natural Resources and Business Expo January 22 & 23. He will give a presentation on synergy groups and one on how the group shares activity updates, etc. as part of being being proactive in the area. Any members wanting to volunteer at the booth are welcome.

Member Updates / In the Neighborhood:

Members present gave verbal updates. Only written updates submitted are included in the meeting notes. Attendees shared activity updates, and information about local events.

Written updates

AER

Production Curtailment - The Government of Alberta announced it would curtail crude bitumen and crude oil production, which started January 1, 2019. The AER will ensure industry compliance with the Curtailment Rules. The Government of Alberta has set production limits for 25 companies. Alberta Energy has determined operator-specific production limits, which are described in ministerial orders. The AER's role is to ensure that operators comply with the ministerial orders and take appropriate enforcement action if they do not.

Methane Reduction Requirements - The AER has updated Directive 060: Upstream Petroleum Industry Flaring, Incinerating, and Venting and Directive 017: Measurement Requirements for Oil and Gas Operations to include new methane reduction requirements. When the Government of Alberta announced its Climate Leadership Plan in 2015, the AER was tasked with creating new regulations to reduce methane emissions from the upstream oil and gas sector by 45 per cent from 2014 levels by 2025. The AER held multistakeholder committee meetings and released draft regulations for public feedback. The new requirements address the primary sources of methane emissions from the industry, which are fugitive emissions and venting, and also focus on improved measurement, monitoring, and reporting of methane emissions.

Application Timelines Report Published - The AER has focused on improving the application process, including changing how we review applications and clarifying the process for both companies and stakeholders. The AER updated the estimated processing times for applications, and posted a new report that includes the time it took to process applications in the previous 12 months. We expect that we will be able to consistently meet the new timelines by April 2019.

Paramount

Paramount has no new activities in the area just daily operations.

Bonavista

Normal operations for the most part. Bonavista put a new gas well on production in The Strachen area this month 2-28-37-8w5 bottom hole location (Surface 2-4-38-8w5)

Shell

Yesterday morning staff, contractors and local communities were informed Shell is investigating the potential sale of their Alberta Foothills natural gas business.

For the Foothills natural gas business, this includes Shell Waterton, Jumping Pound and Caroline, and the gas fields which feed them .

Shell remains committed to its Unconventional (Shales) portfolio and will continue to look for optimal processing options for all our assets. (Rocky Exploration is included in the Shales portfolio)

At this time, discussions have not resulted in agreements with any party. If no acceptable offers are received, Shell will continue to operate all assets mentioned. There are NO plans to close any of the sites.

The process of marketing these assets could take several months as potential buyers indicate their interest and Shell reviews proposals. To be very clear, this is a process driven by value rather than by timing. These assets have been a cornerstone of Shell Canada for many years and have delivered incredible value to Shell and Alberta. They are, however, no longer a natural long-term fit with Shell's evolving portfolio; however, another owner may see a strategic opportunity for their development.

The teams at Caroline, Jumping Pound and Waterton have each contributed a great deal over many decades to Shell's success in Canada. And, the people that live in the communities surrounding have taught us much about what it means to be a good neighbour and create shared value.

Our business in Canada has transformed in recent years. We have increasingly prioritized investment in our growing integrated gas and shales businesses, which our decision to invest in LNG Canada – the single largest private investment in Canadian history – demonstrates.

Shell continues to have a wealth of opportunities in our portfolio. We remain one of Canada's largest integrated oil and gas companies, operating in Canada for 108 years with some 4,000 employees.

We have a 40% interest in LNG Canada, significant operations in upstream shales, and in downstream through refining and chemicals and our growing retail business with over 1,300 Shell-branded sites across Canada. We have a prosperous future in Canada.

In Alberta specifically, Shell has invested nearly \$4 billion over the past three years at our world class Scotford complex near Edmonton and in our Alberta Duvernay shales development.

Yesterday's announcement is about setting the tone for honest, transparent communication from the start. However, with it may come uncertainty, if you have questions please contact your local Community Liaison Officer, Marcie Nieman at 403 638-6687.

Presentation:

- TransCanada Pipeline – Update
 - Cole Thomson, Kaili Kasper and Nelson Ching gave an overview of the TransCanada project being developed west of Rocky. They provided context for the project and discussed rationale and timelines. Q & A during the presentation highlighted some of the challenging landscape they will be constructing through and also touched on local opportunities, i.e. economic, social, education.
 - Detailed information can be obtained from the information updates regularly distributed through WCS (and elsewhere) and/or by contacting Cole.

Discussion Items:

- **Spring Information Session**
 - Discussion regarding the need / value in holding a public information session sometime this spring. Still no topic decided on. Discussion on going back to basic energy literacy topic.
 - While there was consensus that we don't need a "meeting about nothing" there is still value in connecting with the community and queries continue to come in.
 - Will solicit input regarding potential topics of interest from people who attend the Chamber Expo

Next Meeting: Next regular WCS meeting will be February 7th, 3:30pm, supper at 6:00pm at Leslieville Hall. 2019 Budget will be discussed at this meeting.