

April 1, 2021
3:00 pm
Via ZOOM (Online)



Attendance:

- | | | |
|----------------------------|--------------------------------|-----------------------------------|
| Bri Laskosky, Student | Jerry Pratt, Clearwater County | Murray Welch, Community |
| Cole Thomson, TC Energy | Jerzy Maslanka, Community | Renata de Figueiredo Pinto, Shell |
| Darcy Allen, FAO | John Reid, Community | Ron Hallahan, Community |
| Eleanor Vokes, Community | Jolene Heck, TC Energy | Spencer Sinclair, Paramount |
| Eric Berg, AER | Josh Kwantes, TC Energy | Vanessa Cartwright, Keyera |
| Evan Kluk, Tervita | Josh Pentland, TC Energy | Rick Anderson, Facilitator |
| James Lutes, Bonavista | Judy Winter, Community | Dawn Thomas, Note taker |
| Jeff Hartling, Town of RMH | Ken Brophy, Ram Coal | |
| Jeff Lennard, Community | Lisa Deck, TC Energy | |

INTRODUCTIONS:

REVIEW AGENDA:

- Reviewed & approved

REVIEW MEETING NOTES:

- Reviewed March 4, 2021 meeting notes; Approved

UPDATES/ACTION ITEMS:

MEMBER UPDATES/IN THE NEIGHBORHOOD:

Members present gave verbal updates. Only written updates submitted are included in the meeting notes. Attendees shared activity updates, and information about local events. Please provide any written updates to Rick via email (rick@rickandersonconsulting.com)

- Link via chat from Murray Welch: This is the link to the 2 hour World Water Day which included the 22 minute video at the front end. The rest was a panel discussion about watershed interests. You can view the full recording of our event and panel discussion until April 15 via this link: <https://bit.ly/3f90CSa>

- Links via chat from Lisa Deck:
 - <https://www.tcenergy.com/community-giving/scholarships/Canada-En>
 - <https://www.tcenergy.com/sustainability/safety/youth-energy-safe>
 - <https://www.tcenergy.com/stories/2021/2021-03-22a-tc-energy-first-compression-modular-innovation/>
- Link via chat from Evan Kluk: ekluk@tervita.com
- Link via chat: Informationrequest@AER.ca
- Link via chat - AER Emergency and Operational Complaint Line [1-800-222-6514](tel:1-800-222-6514)
- Link via email from Eleanor Vokes: Here is the link to the survey for coal policy engagement for those that are interested:
 - <https://www.alberta.ca/coal-policy-engagement.aspx>
- Congrats to Darcy Allen on his new position with the Farmer's Advocate Office as their Energy, Utilities & Policy Specialist.

WRITTEN UPDATES:

Pieridae

1) **Launched a new website! Link found here:** <https://pieridaeenergy.com/>

2) [Q4 and 2020 Year-End Financials Released](#) (link to published release)

These financials are released for Pieridae Energy and Pieridae Alberta Production Ltd. is a subsidiary as the upstream production company.

Key Highlights:

- Production increased year over year from 22,397 barrels of oil equivalent per day (“boe/d”) in 2019 to 42,000 boe/d in 2020, an increase of 88%
- The Company managed to replace almost half of its production in 2020 while spending minimal capital
- The proved developed producing (“PDP”) base decline rate of the corporation is now at ~ 10% (based on 2021 PDP forecasts), one of the lowest in the industry
- This decline rate will provide a very reliable base production from which the Company will grow significantly in the next few years to supply the Goldboro LNG Facility in Nova Scotia
- Safe, reliable operations were maintained during the pandemic with historical low recordable injuries without any measurable loss of productivity during the fourth quarter and year ended December 31, 2020 due to COVID-19
- Net Operating Income¹ (“NOI”) more than doubled year over year from \$25.0 million in 2019 to income of \$50.7 million in 2020, an increase of 103%

- Adjusted Funds Flow From Operations^[1] (“AFFO”) increased year over year from \$0.6 million in 2019 to income of \$26.9 million in 2020, an increase of 4,383%
- We have formally started our ESG journey, will deliver our inaugural ESG report this year and are committed to net zero emissions for our Goldboro LNG Project by 2050

[1] NOI and AFFO are non-GAAP measures. They do not have any standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers. Refer to the "Non-GAAP measures" section of the Company's MD&A.

3) Shell Canada Limited (SCL) licence transfer application to Pieridae Alberta Production Limited (PAPL)

On October 16, 2019, SCL sold the Waterton, Jumping Pound and Caroline assets to PAPL. At the end of 2019, SCL then applied to the AER to transfer the licenses over to the new owner and operator. On May 13, 2020, the AER denied the approval of these transfers based on inability to split existing licence surface versus subsurface liability as SCL was retaining the liability on Sulfolane for the Jumping Pound and Waterton assets.

In quarter four of 2020, SCL and PAPL communicated to stakeholders SCL’s intent to re-apply to the AER to transfer all licenses and approvals for the Foothills Assets. This transfer includes 282 well licenses, 70 facility licenses, 81 pipeline licenses as well as other approvals to PAPL. The re-application was submitted January 4th, 2021 to the AER. The Public Notice of Application (PNoA) was promptly posted by the AER PNoA on their website for 30 days. Stakeholders who believed they were directly or adversely affected, were then able to submit a statement of concern (SOC) to the AER. Both SCL and PAPL were given a response deadline of March 30th, 2021. The AER and all registered SOC filers received responses on March 30th, 2021.

Following these responses, the AER will continue the review process and consider all applicable information. The AER decision will be communicated directly to the company(ies) and to any stakeholders who have filed an SOC and is expected in the coming months.

4) Q3 Activity in the Stolberg/Nordegg Area

PAPL has the following activity planned to start in Q3 2020.

- Well recompletions work to test resource in an existing well
- Potential to drill new wells with focus on exiting well sites first to minimize new footprint

As development plans continue to develop, I will share more details in the next meeting.

Repsol

Not much has changed from Repsol’s development standpoint still nothing expected yet in 2021 for work in the rocky area or Alberta as a whole. We are committing some money once again for scholarships in the rocky area for high school kids moving on to post secondary. There will be others social investments that we are currently reviewing and hopefully I will have some good news next meeting regarding those.

Canadian Natural

- No Drilling
- No Pipelining
- No upsets Production normal
- Business as usual.

Keyera

Shutdown of Ricinus scheduled for mid-2021.
Business as usual at Strachan

Bonavista

Bonavista has brought 2 wells drilled in January 2021 on line in the Strachan (Ferrier field) area. 100/13-20-038-07W5 & 100/14-20-038-07W5 from the surface location 14-08-038-07W5
Reactivate a single well oil battery at 100/06-27-041-07W5. Willesden Green Field
Plans are in place to drill 4 more wells in the Willesden Green field by the end of 2021.

AER

News Releases:

[AER suspends SanLing Energy Ltd.'s operations](#)

[Land Petroleum found guilty of failing to allow AER access to a facility for inspection](#)

[AER directs WIPs and OWA to provide care and custody over Mojek's oil and gas sites](#)

Resource Article:

[Escalating enforcement - education and prevention lay foundation to ensure companies follow the rules](#)

Hearings:

[Notice of Cancelled Hearing - Coalspur Mines \(Operations\) Ltd.](#)

Website:

[Putting a spotlight on coal](#) – how the AER oversees coal development in Alberta Energy Regulator

AER – Coal regulatory liability management

[Reclamation](#)

[No Stone Unturned](#)

[Mine Financial Security Program](#)

GoA Coal Information (not AER specific):

[Alberta Energy Coal policy engagement](#)

[Alberta Energy Coal Fact Sheet](#)

DISCUSSION ITEMS:

- **Future Topics**

Meetings have been pretty full with limited time available for presentations. The following topics were suggested for future meetings, time permitting.

- CER (Canadian Energy Regulator)
- Carbon Capture 101
- Geothermal project updates
- Clearwater County update on how they are preparing for the influx of traffic in the West country this Spring/Summer.

Next Meeting(s): May 6, 2021 via ZOOM 3:00-5:00 pm